

STATE OF SOUTH CAROLINA

(Caption of Case)

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SC PUBLIC SERVICE
COMMISSIONBEFORE THE
PUBLIC SERVICE COMMISSION
OF SOUTH CAROLINA

COVER SHEET

DOCKET

NUMBER: 2006 - 263 - G

(Please type or print)

Submitted by: Piedmont Natural Gas

SC Bar Number:

Address: PO Box 33068

Telephone: 704-731-4560

Charlotte, NC 28233

Fax: 704-364-1395

Other:

Email: jenny.furr@piedmontng.com

NOTE: The cover sheet and information contained herein neither replaces nor supplements the filing and service of pleadings or other papers as required by law. This form is required for use by the Public Service Commission of South Carolina for the purpose of docketing and must be filled out completely.

DOCKETING INFORMATION (Check all that apply)

☐ Emergency Relief demanded in petition☐ Request for item to be placed on Commission's Agenda expeditiously☒ Other: Monthly Analysis of Deferred Account

INDUSTRY (Check one)

- ☐ Electric
☐ Electric/Gas
☐ Electric/Telecommunications
☐ Electric/Water
☐ Electric/Water/Telecom.
☐ Electric/Water/Sewer
☒ Gas
☐ Railroad
☐ Sewer
☐ Telecommunications
☐ Transportation
☐ Water
☐ Water/Sewer
☐ Administrative Matter
☐ Other: _____

NATURE OF ACTION (Check all that apply)

- | | | |
|--|--|--|
| <input type="checkbox"/> Affidavit | <input type="checkbox"/> Letter | <input type="checkbox"/> Request |
| <input type="checkbox"/> Agreement | <input type="checkbox"/> Memorandum | <input type="checkbox"/> Request for Certification |
| <input type="checkbox"/> Answer | <input type="checkbox"/> Motion | <input type="checkbox"/> Request for Investigation |
| <input type="checkbox"/> Appellate Review | <input type="checkbox"/> Objection | <input type="checkbox"/> Resale Agreement |
| <input type="checkbox"/> Application | <input type="checkbox"/> Petition | <input type="checkbox"/> Resale Amendment |
| <input type="checkbox"/> Brief | <input type="checkbox"/> Petition for Reconsideration | <input type="checkbox"/> Reservation Letter |
| <input type="checkbox"/> Certificate | <input type="checkbox"/> Petition for Rulemaking | <input type="checkbox"/> Response |
| <input type="checkbox"/> Comments | <input type="checkbox"/> Petition for Rule to Show Cause | <input type="checkbox"/> Response to Discovery |
| <input type="checkbox"/> Complaint | <input type="checkbox"/> Petition to Intervene | <input type="checkbox"/> Return to Petition |
| <input type="checkbox"/> Consent Order | <input type="checkbox"/> Petition to Intervene Out of Time | <input type="checkbox"/> Stipulation |
| <input type="checkbox"/> Discovery | <input type="checkbox"/> Prefiled Testimony | <input type="checkbox"/> Subpoena |
| <input type="checkbox"/> Exhibit | <input type="checkbox"/> Promotion | <input type="checkbox"/> Tariff |
| <input type="checkbox"/> Expedited Consideration | <input type="checkbox"/> Proposed Order | <input type="checkbox"/> Other: _____ |
| <input type="checkbox"/> Interconnection Agreement | <input type="checkbox"/> Protest | |
| <input type="checkbox"/> Interconnection Amendment | <input type="checkbox"/> Publisher's Affidavit | |
| <input type="checkbox"/> Late-Filed Exhibit | <input checked="" type="checkbox"/> Report | |

Print Form

Reset Form



February 12, 2013

Ms. Jocelyn Boyd
Chief Clerk and Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

Re: Docket No. 2006-263-G

Dear Ms. Boyd:

Enclosed is the monthly PGA calculation and the monthly analysis of Piedmont's deferred account as of December 2012 (November 2012 Actual).

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Jenny Furr".

Jenny Furr
Manager-Regulatory Reporting
704-731-4560
Jenny.Furr@Piedmontng.com

Enclosures

C: ORS

Piedmont Natural Gas Company
Deferred Account Activity - South Carolina
Account #25304
Reporting Month December 2012
Gas Flow Month November 2012
Debit (Credit)

Description	Reference	Account Totals
Beginning Balance - Prior Month Ending Balance	Prior Mo Report	\$ 7,638,928.73
<u>Activity:</u>		
Commodity Cost (Over) Under Collection	Page 2	(429,376.69)
Fixed Gas Costs (Over) Under Collection	Page 3	(574,998.00)
Negotiated Losses	Page 4	48,948.76
Capacity Release	Page 5	(174,982.97)
Off System Sales Revenues		(2,701,972.26)
Off System Sales Costs		2,628,161.18
WNA		(209,104.55)
Gas Cost Portion of Uncollectible Write-Offs -SC		(7,504.79)
Hedging Monthly Activity		32,498.60
Miscellaneous Adjustments		-
Supplier Refunds		-
Ending Balance Before Interest		\$ 6,250,598.02
Accrued Interest	2.2600%	13,079.30
Ending Balance		\$ 6,263,677.32

10-Year Treasury Bill plus 65 basis points (per Order No. 2009-4-G) not to accrue under/over collection balances in excess of \$20 million - Beginning 9/09

Piedmont Natural Gas Company
Calculation of Commodity True-Up
Reporting Month December 2012
Gas Flow Month November 2012
Debit (Credit)

Line No.	Item	Reference	Dollars	Dekatherms
<u>Computation of P/M Actual (Over) Under Collection</u>				
1	Total Cost of Gas - Carolinas	ACOG WS PM ACTUAL	\$ 70,815,985.11	16,193,332
2	Adjustment to Total Cost of Gas		0.00	-
3	Modified Cost of Gas	ACOG WS PM ACTUAL	<u>70,815,985.11</u>	<u>16,193,332</u>
4	Less:			
5	Demand Charges	ACOG WS PM ACTUAL	10,838,064.92	
6	Off-System Sales	OSS PM	21,887,663.34	5,913,373
7	LNG Processing Charges	ACOG WS PM ACTUAL	20,640.65	-
8	Banked Gas P/M	ACOG WS PM ACTUAL	(25,507.15)	(8,050)
9	Banked Gas C/M	ACOG WS PM ACTUAL	14,655.00	3,908
10	Rates 124 - Sales to Transport Cust - NC	301-C PM	0.00	-
11	Rates 224 - Sales to Transport Cust - SC	301-C PM	0.00	-
12	Rates 165 - Cash Out Short - NC	Broker Closing adj for Operational	312,680.08	55,556
13	Rates 265 - Cash Out Short - SC	Broker Closing adj for Operational	15,697.89	3,404
14	Actual Carolinas Commodity COG for System Supply		<u>\$ 37,752,090.38</u>	<u>10,225,141</u>
15	P/M Weighted Average Cost of Gas per dt		3.69209	
16	Commodity Cost of System Supply for Sales Service Customers		\$ 37,752,090.38	
17	SC Allocation Factor	Line 14	15.277%	
18	P/M Actual (Ov) Un Benchmark Cost of Gas for System Supply	ACOG - PM Actual	<u>\$ 5,767,386.85</u>	
19	Commodity Cost Collection		<u>\$ (6,196,763.53)</u>	
20	P/M (Ov) Un Collection of Commodity Costs	ACOG - PM Actual	<u>\$ (429,376.68)</u>	

Piedmont Natural Gas Company
(Over) Under Collections of Fixed Gas Costs
Reporting Month December 2012
Gas Flow Month November 2012
Debit (Credit)

Line No.	Item	Reference	Amount
<u>Computation of P/M Actual (Over) Under Collection:</u>			
1	Carollinas Actual Demand & Storage Incurred	Demand values for deferred reports	\$ 10,858,705.57
2	Add: Capacity Release Credits	Demand Cost WS - modified	1,457,280.60
3	Demand & Storage Charges for True-Up	L1 + L2	\$ 12,315,986.17
4	SC Demand Allocation %	Demand True-up ACOG	0.16010
5	D&S Charges Allocated to SC	L3 X L4	\$ 1,971,789.39
6	Fixed Gas Cost Collections	Customer Accounting WS	\$ 1,724,719.82
7	Reverse P/M Unbilled		(455,737.63)
8	C/M Unbilled		1,277,805.20
9	Demand Collections		\$ 2,546,787.39
10	Prior Month Actual (Over) Under Collection	L5-L9	\$ (574,998.00)

Piedmont Natural Gas Company
Negotiated Losses
Reporting Month December 2012
Gas Flow Month November 2012
Debit (Credit)

Line No.	Item	Reference	Amount
1	Prior month actual amounts		\$ 48,948.76
2	Adjustment for a Prior Month	GL Activity Report	-
3	Net Adjustment		<u>\$ 48,948.76</u>

Piedmont Natural Gas Company
Capacity Release
Reporting Month December 2012
Gas Flow Month November 2012
Debit (Credit)

Line No.	Item	Reference	Amount
1	Carolinas Actual Capacity Release Credits - P/M		
2	Ratepayer Share	D&S Wksht	\$ (1,457,280.60)
3	Actual Ratepayer Share - Prior Month	Commission Order	0.75
4	SC Demand Allocation %	L1 X L2	\$ (1,092,960.45)
5	SC Ratepayer Share - Prior Month	Commission Order	0.16010
		L3 X L4	\$ (174,982.97)